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A Novel Look Back *N* Feature Approach towards Prediction of Crude Oil Price

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ABSTRACT

Prediction of crude oil prices in advance can play a significant role in the global economy. Change in crude oil price affect wide range of application for economic and risk projection. Crude oil price forecasting is a challenging task due to its complex nonlinear and chaotic behavior. During the last decade's researcher have designed many classification algorithm for crude oil prediction. The major challenge for any unsupervised dataset is to define a class label for every feature of its dataset. This paper, proposes a new novel technique, look back *N* feature (LBNF) algorithm to discover class label. Later basic classifiers such as Support VectorM (SVM), Decision Tree (DT), Multi Layer Perceptron (MLP), Naïve-Bayesian (NB) with *k*-nearest neighbor (*k*-NN) has been used to classify the current feature vector to predict the crude indices one day, one weak, one month in advance. We have checked our algorithm with standard recent MCXINR Daily and CFDUSD Real Time crude oil dataset. To prove the effectiveness of proposed algorithm we have compared it with recent Grey wave forecasting method and the experimental result is found to be better than this method.

Keyword: Artificial Neural Network (ANN); Support Vector Machine (SVM); *k*-nearest neighbor (*k*-NN); Grey wave forecasting method; autoregressive integrated moving average (ARIMA); Look Back N Feature (LBNF); Root Mean Square Error (RMSE)

1. INTRODUCTION

From the earth we get varieties of natural resources. These natural resources are categorized into two parts: one is biotic and another one is abiotic. Biotic resources include plants, animals, and fossil fuels. The three fossil fuels are coal, oil, and natural gas. Crude oil is a mixture of naturally occurring; unrefined petroleum product composed of hydrocarbon deposits and is typically obtained from oil drilling. Today, the world's economy is largely dependent on fossil fuels. The United States, Saudi Arabia, and Russia are the leading producers of oil in the world [1-2]. Among all natural resources crude oil plays an important role in our global economy. Forecasting of crude oil price is a very challenging factor for individuals, governments and industries due to instability of oil prices. Disparity of oil price provides direct impact on the Indian economy as well as the communities. To reduce the negative impact of the price variation it is necessary to forecast the oil price. Now a day's main focus of all researchers is to solve the problem of fluctuating crude oil prices with high accuracy. For oil price prediction, numerous machine learning methods were proposed such as Artificial Neural Networks (ANN) [3-14], and Support Vector Machine (SVM) [15-18]. These are nonlinear models which may produce more accurate predictions if the oil price data are strongly nonlinear [19].

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Lean Yu et al. [20] introduced a novel decomposition model using artificial intelligent (AI) technique [21] of extended extreme learning machine (EELM) for model formation. The main purpose of this work is to improve the performance of the model and is compared with other forecasting tools and similar ensemble learning paradigms to enhance the accuracy, reduce the time need for prediction of crude oil price. For prediction of crude oil price, Niaz Bashiri Behmiri *et al*. [22] surveyed varieties of methods like traditional, statistical and econometric techniques such as linear regression, Random Walk (RW), Auto Regressive Integrated Moving Average (ARIMA), generalized auto regressive conditional heteroskedasticity (GARCH) etc. RW is taken as the scale by W. W. He Angela *et al*., P. Ekaterini *et al*. and M. Atilim *et al*. [23-25] to predict crude oil price and also L. Yu *et al*., Y. Lean *et al*., H. Kaijian *et al*. and L. Ziran *et al*. [20,26-28] chose ARIMA as benchmark for prediction of crude oil price.

Yanhui chen *et al.* [29] proposed a flexible graphical prediction method based on grey wave forecasting to forecast multistep ahead crude oil price. Authors compare their model with traditional time series method and also emphasise on weight computation complexity against both Akaike Information Criteria (AIC) and Bayesian Information Criteria (BIC). As a result they conclude that grey wave forecasting technique improved the forecasting accuracy for single and multistep ahead crude oil price prediction.

Our study investigates the prediction of crude oil using look back N feature (LBNF) algorithm to discover class label and most of the classifier such as SVM, DT, MLP, NB with *k*-NN [30] are also used to classify the current feature vector. The objective of this paper is to generate crude indices of one day, one weak, one month in advance. We have checked our algorithm with the recent Grey wave forecasting method [29] taking the standard recent MCXINR Daily and CFDUSD real time crude oil dataset. This paper is organized as follow; Section 2 contains data set description, technical indicators, building of dataset, defining the class label, theoretical knowledge on SVM and *k*-NN as materials and methods. Section 3 deals with proposed architecture. Experimental evaluation and result analysis is depicted in section 4. At last section 5 summarizes the paper along with this directs towards potential future work.

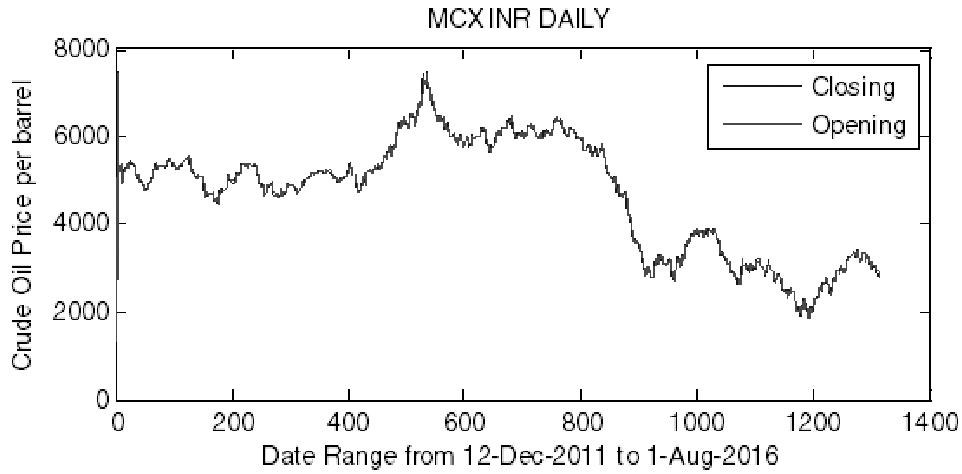
2. MATERIALS AND METHODS

2.1. Dataset Description

Two recent crude oil dataset MCXINR Daily and CFDUSD Real Time is collected from [31] *http://in.investing.com/commodities/crude-oil* spanning from 12th December 2011 to 1st August 2016 and 1st July 2011 to 1st August 2016 respectively out of which MCX INR Daily is in Indian rupees and other is in American dollar. Similarly two other datasets BRENT and WTI [32-34] are collected from *https://fred.stlouisfed.org/series* spanning from 20th May 1987 to 29th August 2016 and 2nd January 1986 to 29th August 2016 respectively, the description of the dataset can be found in *http://www.eia.gov/dnav/pet/TblDefs/pet_pri_spt_tbldef2.asp.* Table 1 show the statistics of all four datasets and this table shows that the dataset is too complex as the deviation from low value to high value is large for all the four datasets. Figure 1 shows the opening and closing indices of four datasets. It can be noticed that crude oil price has never been stable throughout the day.

Table 1
Crude Oil Dataset

Crude Oil Dataset	*Range in dates*	*Number of Features*	*Highest Value*	*Lowest value*	*Mean*	*Median*	*Standard deviations*
MCXINR Daily	12-Dec-2011 to 01-Aug-2016	1310	7507	1844	4698.7	5031	1309.61
CFDUSD Real Time	1-Jul-2011 to 1-Aug-2016	1333	110.53	26.21	78.48	90.76	24.65
BRENT	20-May-1987 to 29-Aug-2016	7639	143.95	9.1	43.26	26.75	34.11
WTI	02-jan-1986 to 29-Aug-2016	7998	145.31	10.25	42.81	27.73	30.33



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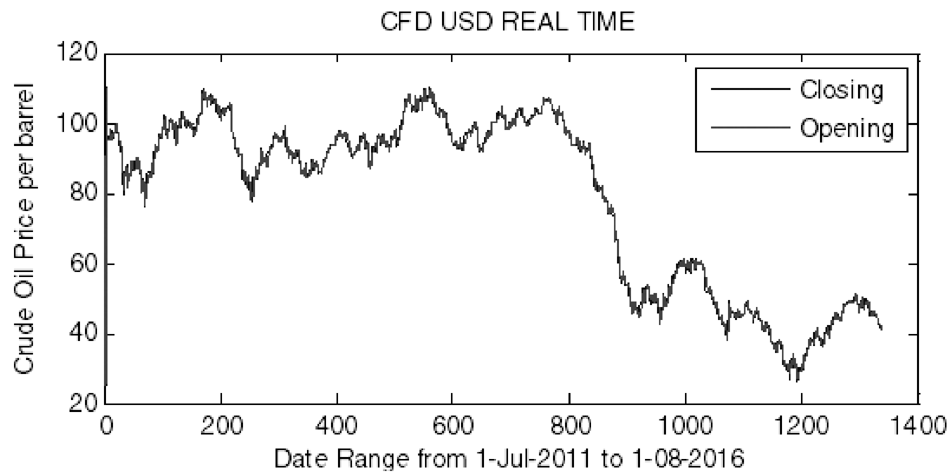

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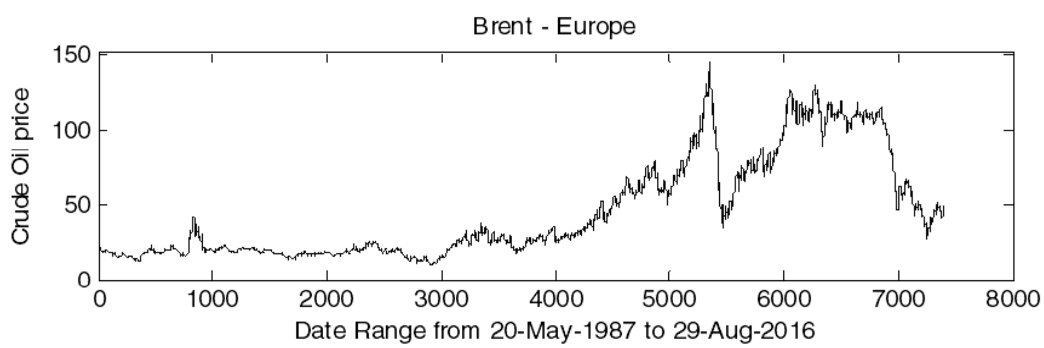

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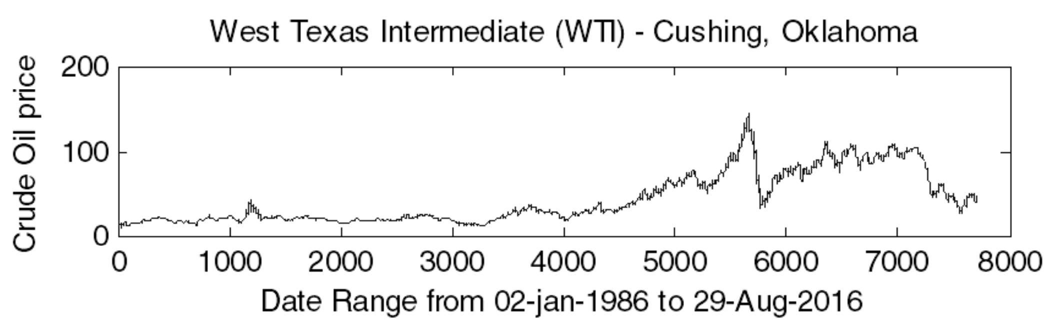


(d)

Figure 1: Opening and closing indices graph of a) MCXINR Daily b) CFDUSD Real Time c) BRENT d)WTI

2.2. Technical Indicators [35-37] and Building of Dataset

Let U = < U_o, U_l, U_h, U_c > represent data set where column U_o = stock opening, U_l = stock lower, U_h = stock higher and U_c = stock closing value for any day u_i as shown in (1). Here $u_{if} \in \mathfrak{R}^n$ for f = <o, l, h, c> =

$$U = \begin{array}{c} \\ u_1 \\ u_2 \\ \\ u_n \end{array} \begin{array}{c} \begin{array}{cccc} U_o & U_l & U_h & U_c \end{array} \\ \begin{bmatrix} u_{1o} & u_{1l} & u_{1h} & u_{1c} \\ u_{2o} & u_{2l} & u_{2h} & u_{2c} \\ \vdots & \vdots & \vdots & \vdots \\ u_{no} & u_{nl} & u_{nh} & u_{nc} \end{bmatrix} \end{array} \quad (1)$$

Considering (1) as the given dataset, most of the prediction logic will try to predict data for different time series a) u_{n+1} b) u_{n+7} c) u_{n+30} as one day, one week and one month in advance. For prediction, classifier need to be trained which need input in the form of (u_i, y_i). Where y_i is the i_{th} class label for any input feature u_i. Major issue related to any stock exchange data set is that it is unsupervised i.e., with no class label. Hence for identifying the class label for any feature we have built new technique called Look Back *N* Feature (LBNF) algorithm.

Assume the task is to discover the class label y_i of u_i feature when $u_1 u_2$, ..., u_i, u_{i+1} is known. Looking at Figure 2 (a) and (b), clearly reveals that the possibility of class label y_i of u_i can be any from the set {1, 2, 3, 4} and {1, 2, 3, 4, 5, 6, 7, 8} for N = 1 and N = 2 by Look Back scheme respectively. In LBNF, *N* represents the difference in level of current feature to the previous features (to be more specific *N* is depth towards past from the current indices). In Figure 2, each node depicts the feature, which has two possibilities that either the future will be profit represented by 1 or future will be loss represented by 0. Now, considering the node of interest u_i for which y_i need to be defined. With current scheme let say for N = 1, our interest will be to know the previous state or feature u_{i-1} has made *loss* or *profit* claiming to either get 0 or 1 string as past experience and just checking the next u_{i+1} indices to find the future string of 0 or 1. Note that for training set both past and future is available. Now with *N* level look back scheme, total possibilities of binary string can be formed will be *L* given by (2).

$$L = 2^{N+1} \quad (2)$$

Where, +1 is for just future indices. So, for N = 1 we will have L = 4 possibilities of binary string {00, 01, 10, 11}, which leaves four choice for class label class label y_i for u_i. For N = 2, we will have L = 8 possibilities of binary string {000, 001, 010, 011, 100, 101, 110, 111} to act as class label class label y_i for u_1. The more we choose the value of *N* more refinement of class label will be seen.

The following algorithm shows the steps to construct class label of the dataset. Algorithm can be called by sending parameter as opening or closing price as per user choice of interest, u_n is the nth feature whose level is to be determined and N is the depth in past.

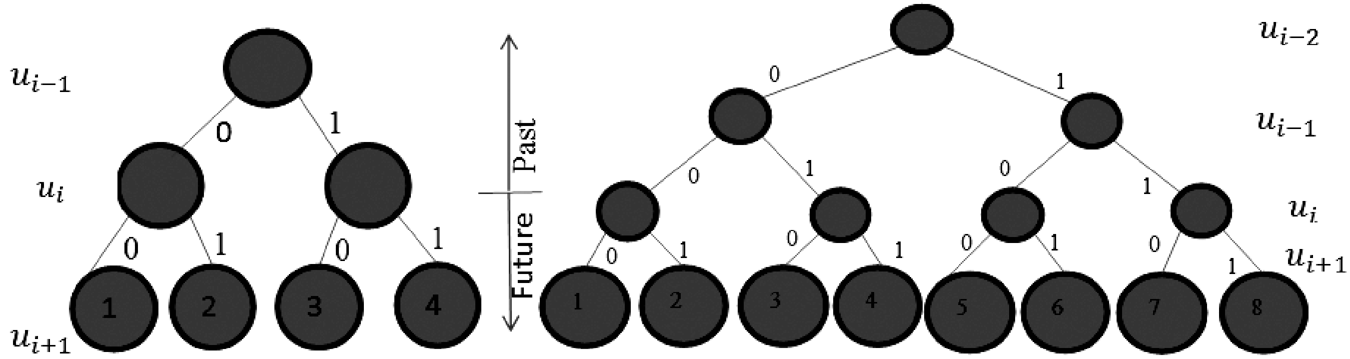


Figure 2: Look Back Binary Tree for a) *N*=1 b) *N*=2, where *N* is the difference in the number of level from current feature to previous features.

Algorithm LBNF (price, *n*, *N*)

Initialize binary_string<- empty

Step 1: *n*<-feature index whose label is to be defined

Step 2: *N*<- User choice of looking back (difference in feature indices)

Step 3: for index <- (*n*-*N*) to *n*

binary_string<- binary_string U price (index) > price (index+1) ? ’0’ : ’1’

Step 4: *y*(*n*) <- BinarytoDecimal(binary_string)

For more smoothening the data set and have more grip over prediction few technical indicators such as Moving Average (MA), relative strengthindex (RSI), Stochastic oscillator, Moving Average Convergence Divergence (MACD), William%R, True Strenghth index (TSI), and Volatility Ratio (VR) [35-37] are included and defined in the following equations ((3) to (8)).

Moving Average (MA) $$MA_i = \frac{1}{2N+1}\left(MA(i+N) + MA(i+N-1) + \ldots + MA(i-N)\right) \tag{3}$$

RSI $$RSI = 100 - \frac{100}{1 + \dfrac{EMA(U,n)}{EMA(D,n)}} \tag{4}$$

MACD $$MMA_i = \frac{(N-1)\times MMA_{i-1} + u_{ic}}{N} \tag{5}$$

William%R $$\%R = \frac{high_{N\ days} - close_{today}}{high_{N\ days} - low_{N\ days}} \times -100 \tag{6}$$

TSI $$TSI\left(c_0, r, s\right) = 100 \times \frac{EMA\left(EMA(m,r),s\right)}{EMA\left(EMA(|m|,r),s\right)} \tag{7}$$

Volatility Ratio $$VR = \frac{True\ Range}{True\ Range_{for\ last\ n\ periods}} \tag{8}$$

Hence, data set U can be reformulated as

$$U = \begin{array}{c c} & \begin{array}{ccccccccc} U_o & U_l & U_h & U_c & \Delta C_c & TI_1 & TI_2 & TI_6 & y \end{array} \\ \begin{array}{c} u_1 \\ u_2 \\ \vdots \\ u_n \end{array} & \begin{bmatrix} u_{1o} & u_{1l} & u_{1h} & u_{1c} & \Delta C_c^1 & TI_{11} & TI_{12} & TI_{16} & y_1 \\ u_{2o} & u_{2l} & u_{2h} & u_{2c} & \Delta C_c^2 & TI_{21} & TI_{22} & TI_{26} & y_2 \\ \vdots & \vdots & \vdots & \vdots & \vdots & \vdots & \vdots & \vdots & \vdots \\ u_{no} & u_{nl} & u_{nh} & u_{nc} & \Delta C_c^n & TI_{n1} & TI_{n2} & TI_{n6} & y_n \end{bmatrix} \end{array} \tag{9}$$

Where, TI_i are the technical indicator discussed above. ΔC_c^i is the change in closing price of i^{th} feature with i+1 feature. ΔC_c^i will help in predicting the price in advance will be discussed shortly in Section 2.4.

$$\Delta C_c^i = u_{ic} - u_{i+1c} \tag{10}$$

If $\Delta C_c^i > 0$ then future will be loss and current feature u_i will be linked with u_{i+1} by binary string '0', else future will be profit and current feature u_i will be linked with u_{i+1} by binary string '1', as discussed in Figure 2.

For all the three time series data are first scaled between 0 and 1 using (11).

$$\tilde{u}^{ij} = \frac{u_{ij} - u_{\min j}}{u_{\max j^{-u} \min j}} \tag{11}$$

Where u_{ij} is the j^{th} attribute value of i^{th} feature u_i, and $u_{min\, j}$ and $u_{max\, j}$ are the j^{th} minimum and maximum value of the data set respectively, and $\tilde{u}^i$ is the scaled price of i^{th} day. The Mean Absolute Percentage Error (MAPE) and Root Mean Square Error (RMSE) [38] are used to measure the performance of the models. The MAPE and RMSE are defined in (12) and (13).

$$MAPE = \frac{1}{T}\sum_{i=1}^{T}\left|\frac{d_i - \hat{d}_i}{d_i}\right| \times 100 \tag{12}$$

$$RSME = \sqrt{\frac{1}{T}\sum_{i=1}^{T}\left(d_i - \hat{d}_i\right)^2} \tag{13}$$

Where T is the total number of testing data, d_i and $\hat{d}_i$ is the desired and predicted output respectively.

2.3. P Gram Sliding Window approach [39] for building training and testing set

Let there is n feature and 11 column vectors $< l, h, o, c, T1, \ldots, T7 >$ in the extended dataset U as per (xx), where, column feature Δc and y is used for evaluating future price and class label respectively. Training set is divided into $n - p$ set where p the sliding window size is. Let for $p = 3$ we will have training feature vectors as $T = \{(u_1, u_2, u_3), (u_2, u_3, u_4), \ldots, (u_{n-2}, u_{n-1}, u_n)\}$ and for every trining vector (u_i, u_{i+1}, u_{i+2}) testing feature $S = u_{i+3}\ \forall\, i = 1, \ldots, n$. Now any classifier can be trained with T_j and simultaneously can be tested with $S_j\ \forall\, j = 1, \ldots, n - p$ *and* $T_j \in T, S_j \in S$.

2.4. Support Vector Machine and *k*-NN

To extension of previous work [38], we fix the classifier SVM [15-18] for classification of time series feature as profit or loss and finding nearest neighbour from last k^{th} feature which matches the prediction made by SVM. Finally we take the mean of prices results obtained from k-NN [38] as the final predicted closing or opening value of the time series dataset. Given a training set with label pairs (u_i, y_i), $i = 1, \ldots, n$ where $u_i \in \Re^n$ and, $y \in$ class label as discussed in Section 2.2, the SVM requires solution of the following optimization problem:

$$\min_{w,b,\xi} \frac{1}{2} w^T w + C\sum_{i=1}^{n} \xi_i$$

Subject to:
$$y_i\left(w^T \phi(u_i) + b \geq 1 - \xi_i, \xi_i \geq 0\right). \tag{14}$$

Many times u_i is non linear separable which found difficult to classify hence dataset is mapped into higher dimension by using kernel function $k(u_i, u_j) \equiv \Phi(u_i)^T\, \Phi(u_j)$. SVM is trained using different kernels [38] like,

a) Linear kernel: $(u_i, u_j) = \left(u_i, u_j\right) = u_i^T u_j,$ (15)

b) Polynomial kernel: $k\left(u_i, u_j\right) = \left(\gamma u_i^T u_j + r\right)^d, \gamma > 0,$ and (16)

c) Radial Basis kernel (RBF) $k\left(u_i, u_j\right) = \exp\left(-\gamma \left\| u_i - u_j \right\|^2\right), \gamma > 0.$ (17)

Here, C, γ, r, and d are kernel parameters which are initialized depending on the dataset. The choice of best kernel parameter is affected by the size of training set. In this paper we have used RBF. The data sets with various combination of parameters {C, γ} has been implemented, in which the parameter C is chosen from $\{2^{-5}, 2^{-4}, ..., 2^{5}\}$ and γ from $\{2^{-15}, 2^{-14}, ..., 2^{-1}\}$.

Now the k-nearest point is mined using k-NN based on y_i predicted by SVM from the past k dataset. Identification of k different feature from the query point is done by measuring the distance using following equation (18).

$$D(x, p) = \begin{cases} \sqrt{(x-p)^2} & \textit{Euclidean} \\ (x-p)^2 & \textit{Euclidean squared} \\ Abs(x-p) & \textit{Cityblock} \\ Max(|x-p|) & \textit{Chebyshev} \end{cases} \tag{18}$$

Where x, p and D are the query point, a case from the examples sample, and distance between x to p respectively.

3. PROPOSED MODEL FOR CRUDE OIL PREDICTION

Our proposed model as shown in Figure 3 is divided into three phases. In phase 1, first Look Back *N* Feature algorithm is used to evaluate class label for each features, second technical indicators are used to smoothen the dataset, and third change in closing price is evaluated. In phase 2, data is split into *P* gram feature vector as discussed in section 2 for training and testing of SVM classifier. The class label *r* predicted by classifier is compared with class label to compute accuracy of our model. In phase 3, from past data *k*-NN search is made whose class label is equal to and mean of those *k*-NN's Δc is evaluated. Result is then added with current closing value as the predicted value in advance.

4. EXPERIMENTAL EVALUATION AND RESULT ANALYSIS

The experiment undertaken in this paper has taken into account proposed models, three datasets and three time horizons. The empirical results have been presented in terms of *target* vs. *predicted* values and error convergence speed. A comparative analysis of the performance of all the models along with the time horizons has also been presented in this paper.

The experimental data obtained from two significant crude oil dataset discussed in section 2 are used to predict the indices 1 day, 1 week and 1 month in advance. Proposed model discussed in previous section consist of few parameters such as value for *N* in LBNF algorithm, window size *p*, which need to tune properly. With hit and trial method we have tested our proposed work with $N = 1, 2, 3, 4$ and 5 and $p = 10$ to 100, it is found that for $N = 3$ and $p = 60$ SVM classifier gives optimal result for MCX INR daily dataset shown in figure 3. Similarly for CFD USD real time dataset optimal value for N and *p* better accuracy achieved are 3 and 50 respectively. Looking to the graph in figure 3 and figure 4, it can be understood that with increase in value of *p* from 10 to 100 the accuracy curve was rising till mid of the graph 60 (for MCX

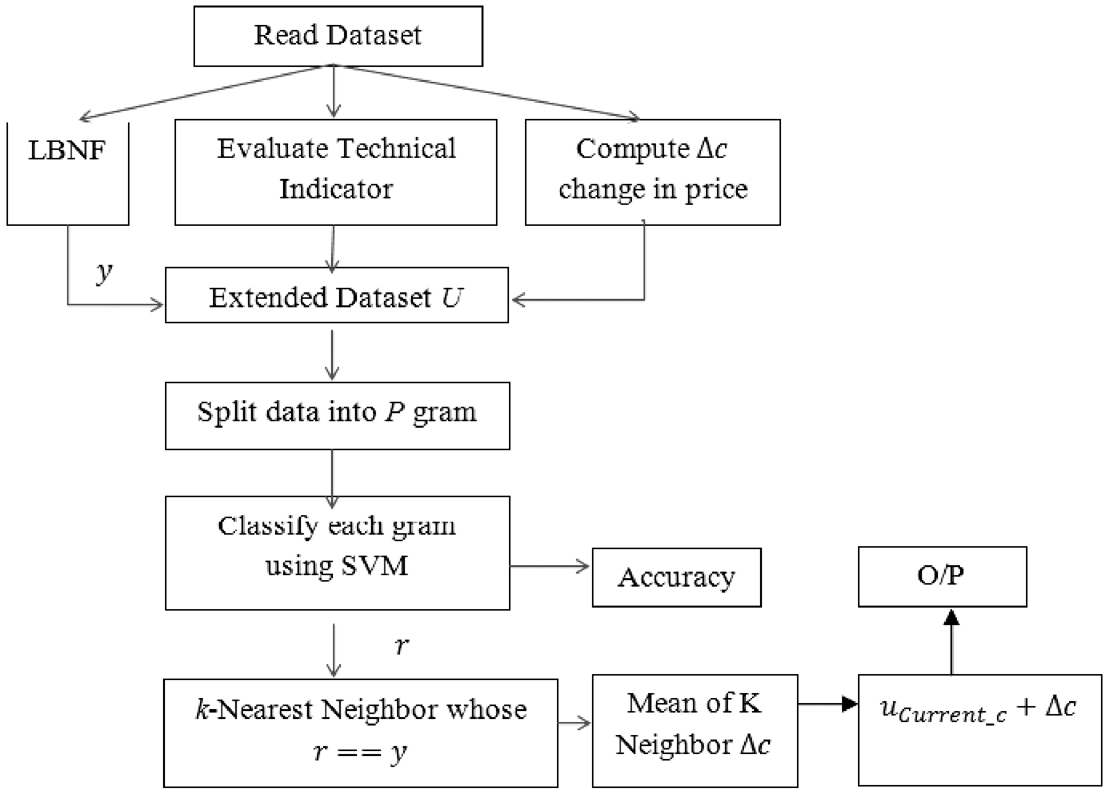


Figure 3: Proposed Look Back *N* feature Model

INR Daily dataset) and 50(CFD USD real time dataset) respectively and later accuracy falls down. Thus, giving a maximum accuracy of 89.6% and 90.3% for both the dataset. Figure 5-6 depicts the comparison of target vs. predicted stock prices during testing of two dataset (MCX and CFD USD real time) for 1 day, 1 week and 1 month in advance.

Similarly for other two dataset WTI and BRENT the optimum value of parameter N, *p* is shown in table 2. The list of parameter for SVM classifier and *k*-NN search for data set is shown in table 3. Figure 7 shows the

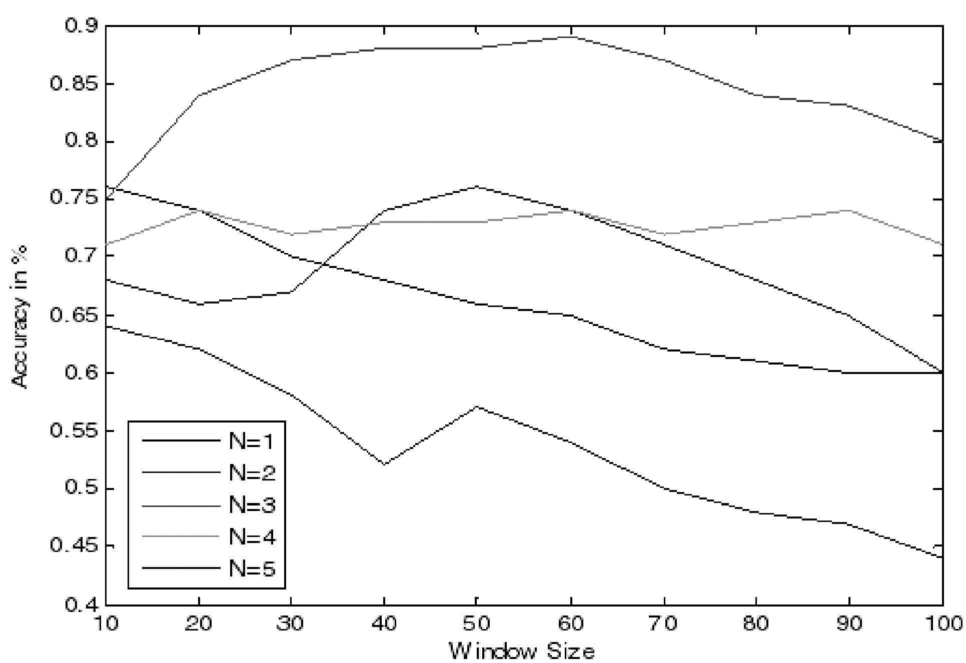


Figure 4: Accuracy curve against window size and value for N in LBNF for MCX INR DAILY dataset

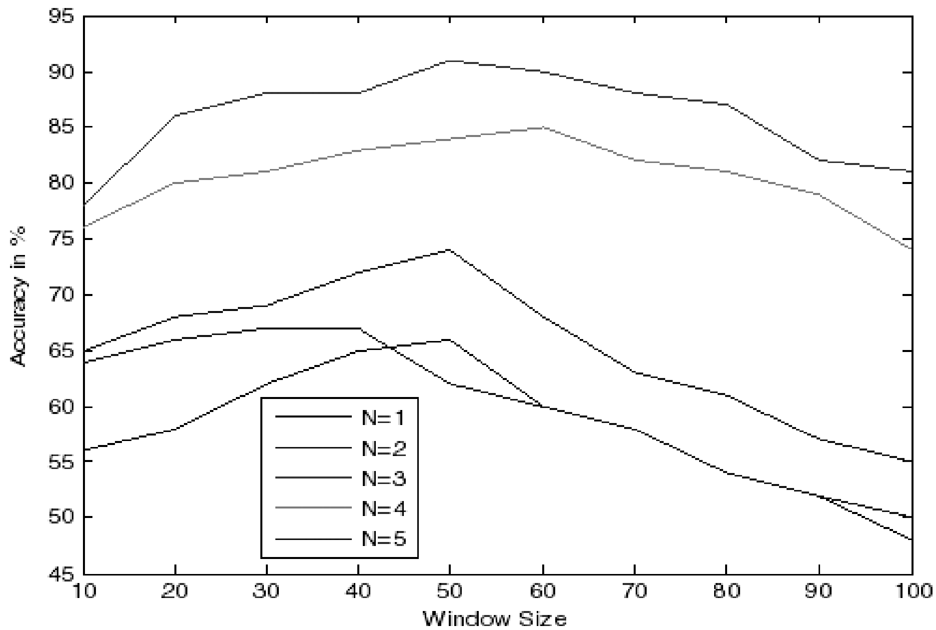
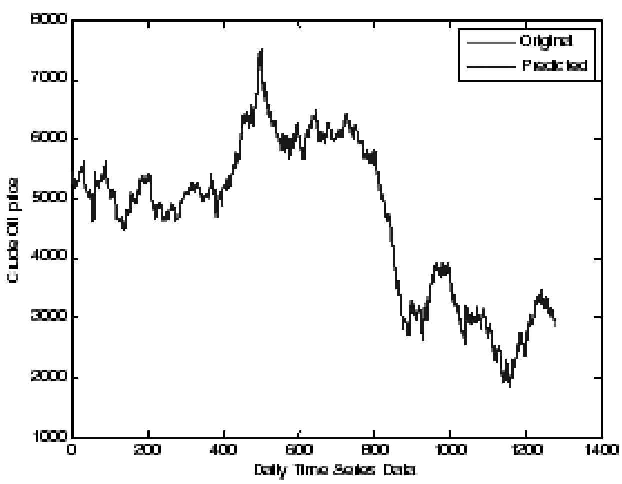


Figure 5: Accuracy curve against window size and value for N in LBNF for CFD USD REAL TIME



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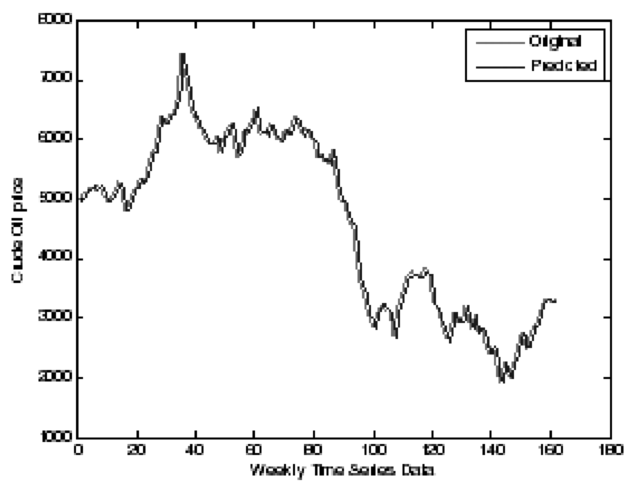

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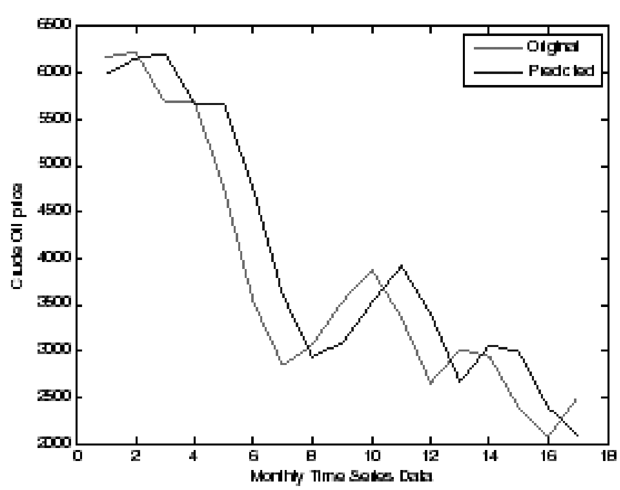

(b)

Figure 6:Crude Oil Price Predicted vs. Original for MCX INR DAILY dataset a) Daily b) Weekly c) Monthly

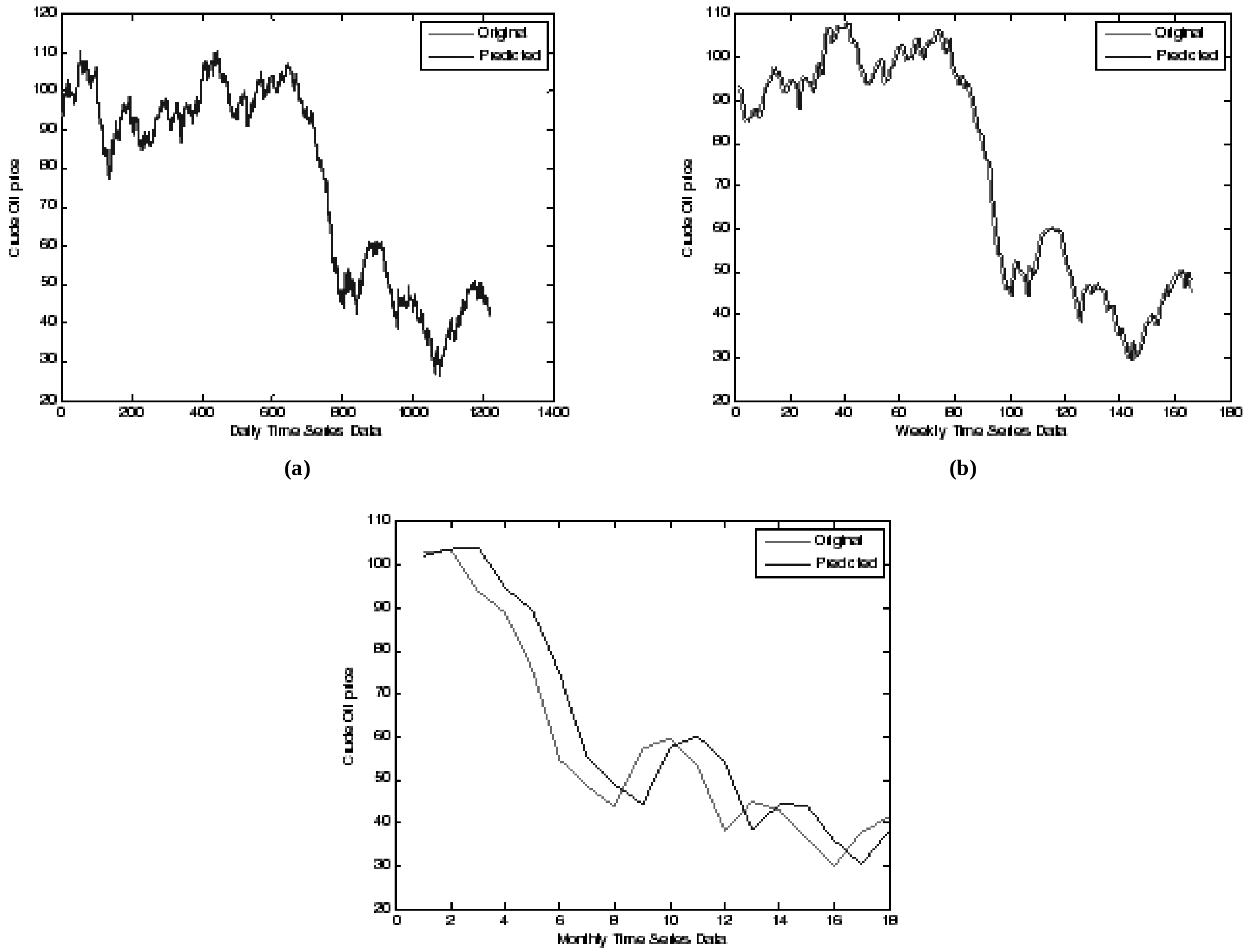

Figure 7: Crude Oil Price Predicted vs. Original for CFD USD REAL TIME a) Daily b) Weekly c) Monthly

crude oil prediction curve in comparison with original in all the three time series daily, weekly and monthly. From the figure it can be noticed that it is hard to differentiate the original and predicted curve for which small zoom in figure is embedded with the figure stating the resultant difference in prediction vs original graph.

Table 2
Optimum value of parameter N in LBNF and *p* window size for BRENT and WTI dataset

Dataset	*N in LBNF*	*Window size p*	*Accuracy*
BRENT	3	70	88.23
WTI	3	50	82.40

Table 3
Range of value for SVM and *k*-NN parameter

Dataset	*Parameter Value*		
	1 Day	*1 Week*	*1 Month*
	SVM{C, γ} k	*SVM{C, γ} k*	*SVM{C, γ} k*
MCXINR Daily	$\{2^{-4}, 2^{-15}\}$ 10	$\{2^{-4}, 2^{-4}\}$ 10	$\{2^{-3}, 2^{-1}\}$ 5
CFDUSD Real Time	$\{2^{-2}, 2^{-10}\}$ 10	$\{2^{-2}, 2^{-12}\}$ 10	$\{2^{-3}, 2^{-2}\}$5
BRENT	$\{2^{-2}, 2^{-10}\}$ 10	$\{2^{-2}, 2^{-12}\}$ 10	$\{2^{-3}, 2^{-2}\}$5
WTI	$\{2^{-4}, 2^{-15}\}$ 10	$\{2^{-4}, 2^{-4}\}$ 10	$\{2^{-3}, 2^{-1}\}$ 5

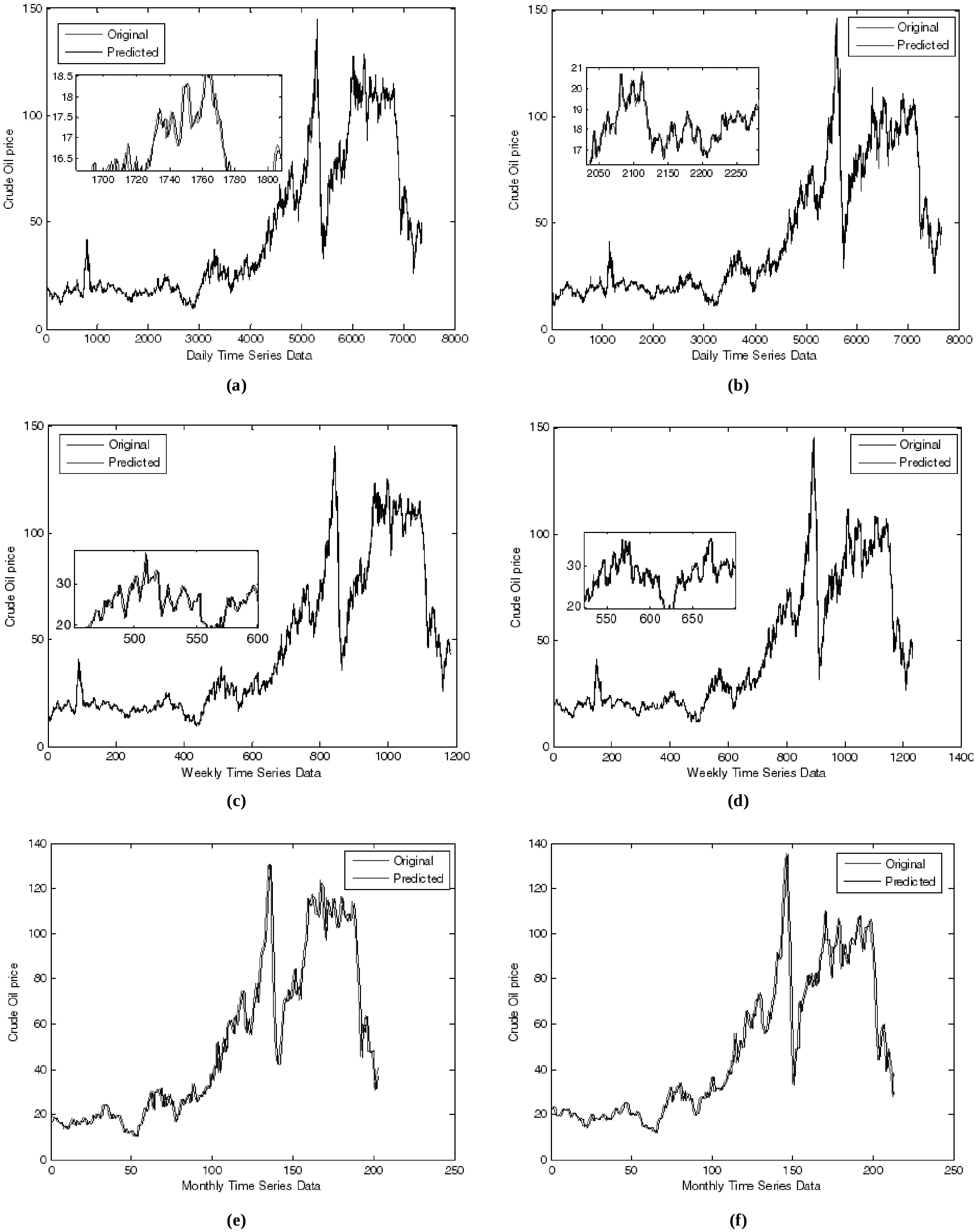

Figure 8: Crude Oil Prices: BRENT – Europe Original vs prediction on different time series (a) Daily (c) Weekly (e) Monthly, and Crude Oil Prices: West Texas Intermediate (WTI) - Cushing, Oklahoma Original vs Prediction time series (b) Daily (d) Weekly (f) Monthly

We have compared our model with different model for Brent and WTI dataset, but with unavailability of any good research article for MCX and CFD dataset we were not able to compare. **Table 4** shows the comparison of our proposed work with others for WTI and BRENT dataset. Proposed method has lower RMSE of 0.1333 and 0.1253 which is almost 70% better than Grey wave forecasting and ARMA model.

Table 4
Comparison of the Forecasting Accuracy Using Different Prediction Techniques

Dataset	*Methods*	*RMSE*
WTI	Grey Wave Forecasting[1]	0.2006
	ARMA(1, 1)[1]	0.2058
	Proposed	0.1333
BRENT	Grey Wave Forecasting[1]	0.1987
	ARMA(1, 1)[1]	0.2228
Proposed	0.1253	

5. CONCLUSIONS

This paper proposes a unique dimension of class division from just profit and loss (2 class problem) to n class problem, depending upon the choice of user to identify how long he will look back from particular instance of time for prediction of crude oil price in next time frame. This research concentrates on a new concept of shifting the dataset into *n* class problem and thus giving more scope to classifier to achieve better training and accuracy. By result analysis on four datasets, it can be said that proposed method can be used for crude oil prediction though the value of *N* for Look Back *N f*eature is still user defined. In future we will try to define any heuristic way to figure out the value of *N* so that an optimum result can be obtained.

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